

The Victory Electric Cooperative Association, Inc.

(Cooperative)

Replacing Schedule LP-11

Rural Territory

(Territory to which schedule is applicable)

which was issued November 30, 2010

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Sheet 1 of 2 sheets

LARGE POWER SERVICE

Applicability:

Applicable to industrial loads in excess of 1,000 kW demand located in the areas wherein capacity is available and from a dedicated substation subject to the established rules and regulations of the Cooperative.

Type of Service:

Multi-phase, 60 cycles, at available primary voltage.

Monthly Rate:

Demand Charge: \$10.15 per month per kW of billing demand
 Plus
Energy Charge: First 125 kWh per kW @ 9.314¢ per kWh
 Next 250 kWh per kW @ 4.564¢ per kWh
 Over 375 kWh per kW @ 4.064¢ per kWh

During the months of October through June, the demand used in the calculation of the above energy charges will be the maximum billing demand established during the previous summer season of July, August and September.

Power Cost Adjustment Clause:

The above rate shall be increased or decreased in accordance with Schedule PCA, as it currently exists or may be amended from time to time.

Issued	<u>June 25, 2013</u>	By _____ Signature of Officer
	Month Day Year	
Effective	<u>July 1, 2013</u>	Title <u>President</u>
	Month Day Year	

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Minimum Bill:

The minimum monthly bill shall be the highest of the following:

1. Actual demand (kW) at \$16.15 per kilowatt.
2. The billing demand at \$10.15 per kilowatt.
3. \$1.00 per kVA of installed transformer capacity.
4. As specified in the service contract.

Determination of Billing Demand:

The billing demand will be the highest actual measured demand as recorded by a thirty-minute integrated kilowatt demand meter during the billing month.

Power Factor Adjustment:

The customer shall maintain a power factor, both at the time of the peak and throughout the month, as close to unity as practical. Should the power factor for any month be lower than ninety percent (90%), the demand for billing purposes will be adjusted by increasing the meter demand by one percent (1%) for each one percent (1%) that the power factor is less than ninety percent (90%).

Conditions of Service

Three-phase motors, having a rated capacity of twenty-five horsepower (25 hp) or more, unless otherwise approved by the Cooperative, must use a 12 pole, Variable Frequency Drive (VFD). The VFD shall adhere to the requirements in IEEE Standard 519-1992, "Harmonic Control in Power Systems."

Terms of Payment:

In accordance with the Cooperative's rules and regulations.

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