

SCHEDULE LP-I3-13

The Victory Electric Cooperative Association, Inc.

(Cooperative)

Replacing Schedule LP-I3-11

Rural Territory

(Territory to which schedule is applicable)

which was issued November 30, 2010

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Sheet 1 of 3 sheets

**LARGE POWER SERVICE**  
**INTERRUPTIBLE-3**

**Applicability:**

Applicable to any consumer with demand over 500 kW.

The Consumer will be requested to reduce load on peak days. Peak days will be declared by Victory Electric Cooperative. The control will be requested on peak weekdays during the four summer months of June, July, August, and September. The approximate hours of control during designated peak days will be between the hours of 3:00 p.m. to 10:00 p.m.

The Consumer will be notified by telephone by 2:00 p.m. of a peak alert for that day. A minimum of one hour before the control period is to begin, the Cooperative will notify the Plant Manager of the requested control time. After passage of the peak period, the Cooperative will release the control period and notify the Plant Manager of the actual hours controlled.

The Consumer must remain on this rate for not less than twelve (12) continuous billing periods and through May 31<sup>st</sup> for successive years. However, if the consumer's load changes, the cooperative, at its discretion, may reclassify the consumer's service to another schedule.

**Type of Service:**

Service hereunder shall be alternating current, three-phase 60 Hertz, at 240/480 Volts.

<p>Issued <u>June 25, 2013</u></p> <p style="margin-left: 20px;">Month      Day      Year</p> <p>Effective <u>July 1, 2013</u></p> <p style="margin-left: 20px;">Month      Day      Year</p>	<p>By _____</p> <p style="text-align: center;">Signature of Officer</p> <p>Title <u>President</u></p>
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**Monthly Rate:**

The monthly rate for service hereunder shall be as follows:

**Demand Charges:**

**Coincident Peak Charge**

Usage during months of June-September \$15.93 per kW

Usage during months of October-May \$11.68 per kW

**Non-Coincident Peak Charge**

\$5.00 per kW

**Energy Charge:**

All energy at 5.881¢ per kWh

**Power Cost Adjustment Clause:**

The above rate shall be increased or decreased in accordance with Schedule PCA, as it currently exists or may be amended from time to time.

**Billing Coincident Peak Demand:**

During the months of July and August, the Coincident Peak Billing Demand shall be the demand established at the consumer's metering point coincident with the 60-minute integrated coincident peak billing demand established for Victory for the purpose of computing the wholesale power cost purchased from KEPCo. During the months of September through June, the Coincident Peak Billing Demand shall be 70 percent of the Coincident Peak Billing Demand for the month in which KEPCo established its highest Coincident Peak.

**Non-Coincident Peak Demand:**

Non-coincident Peak Demand shall be the maximum 30-minute integrated demand registered during the month.

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**Power Factor:**

The consumer agrees to maintain unity power factor as nearly as practicable. The metered demand will be adjusted for power factor at the time of peak demand for power factor lower than 90%. Such adjustment shall be made by increasing the metered demand by 1% for each 1% by which the power factor at time of peak demand is less than 90%.

**Load Factor:**

The consumer agrees to maintain a 55% load factor for the month. Adjustment shall be made by increasing kWh by 1% for each 1% which load factor is under 55%.

**Minimum Bill:**

The monthly minimum charge for service shall be the greater of: the charges for demand and energy incurred under this rate schedule, or \$1 per kVA of installed transformer capacity.

**Conditions of Service**

1. Consumer shall not use the electric power and energy furnished hereunder as an auxiliary or supplement to any source of power and shall not sell electric power and energy purchased hereunder.
2. Three-phase motors, having a rated capacity of twenty-five horsepower (25 hp) or more, unless otherwise approved by the Cooperative, must use a 12 pole, Variable Frequency Drive (VFD). The VFD shall adhere to the requirements in IEEE Standard 519-1992, "Harmonic Control in Power Systems."

**Terms of Payment:**

Bills for service hereunder shall be paid at the office of the Cooperative in Dodge City, Kansas. Such payments shall be due within fifteen (15) days of the billing date for service furnished during the preceding monthly billing period. If consumer shall fail to make such payment within thirty (30) days after such payment is due, Cooperative may discontinue service to consumer upon giving fifteen (15) days written notice to consumer of its intention to do so.

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