

The Victory Electric Cooperative Association, Inc.

(Cooperative)

Replacing Schedule LC-11

Rural Territory

(Territory to which schedule is applicable)

which was issued November 30, 2010

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Sheet 1 of 3 sheets

**LARGE COMMERCIAL SERVICE**

**Applicability:**

Applicable to consumers for all electric service of a single character, supplied at one point of delivery, whose peak demand measures or exceeds twenty (20) kilowatts for at least five (5) billing months during a twelve (12) month period. Not available for break-down, stand-by, supplemental, resale or shared service. Once billed under this schedule, the Consumer shall remain on this rate for a minimum of twelve (12) months, unless otherwise approved by the Cooperative.

**Type of Service:**

Single-phase or multi-phase, 60 cycles, at available voltage.

**Monthly Rate:**

Bills rendered for usage during July through September,  
for meter readings from August 1st through October 1st.

Demand Charge: \$9.00 per kW of billing demand  
Plus  
Energy Charge: All kWh 7.941¢ per kWh

Bills rendered for usage during October through June,  
for meter readings from November 1st through July 1st.

Demand Charge: \$7.25 per kW of billing demand  
Plus  
Energy Charge: All kWh 7.941¢ per kWh

Issued	<u>June 25, 2013</u>
	Month Day Year
Effective	<u>July 1, 2013</u>
	Month Day Year

By \_\_\_\_\_  
Signature of Officer  
Title President

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**Power Cost Adjustment Clause:**

The above rate shall be increased or decreased in accordance with Schedule PCA, as it currently exists or may be amended from time to time.

**Minimum Bill:**

The minimum monthly bill shall be the highest of the following:

1. The monthly billing demand charge, but not less than the charge for 20 kW.
2. A charge of \$1.00 per kVA of installed transformer capacity.
3. Where it is necessary to make unusual extensions or to reinforce distribution lines to provide service such that, in the judgment of the Cooperative, the revenue to be derived from or the duration of the prospective business is not sufficient under the above-stated minimum to warrant the investment, the Cooperative may require an adequate minimum bill or facilities charge, calculated upon reasonable considerations, before undertaking to supply the service. In such cases, the Consumer shall enter into a written contract with the Cooperative as to the character, amount and duration of the business offered.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum kW load used by the Consumer for a period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter, but not less than 20 kW.

**Power Factor Adjustment:**

The Consumer shall maintain a power factor, both at the time of the peak and throughout the month, as close to unity as practicable. Should the power factor for any month be less than ninety percent (90%), the demand for billing purposes will be adjusted by increasing the metered demand by one percent (1%) for each one percent that the power factor is less than ninety percent (90%).

Issued	<u>June 25, 2013</u>	By _____ Signature of Officer
	Month      Day      Year	
Effective	<u>July 1, 2013</u>	Title <u>President</u>
	Month      Day      Year	

SCHEDULE LC-13

The Victory Electric Cooperative Association, Inc.

(Cooperative)

Replacing Schedule LC-11

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(Territory to which schedule is applicable)

which was issued November 30, 2010

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**Conditions of Service**

1. Motors of ten horsepower (10 hp) or more must be multi-phase unless approved by the Cooperative.
2. Three-phase motors, having a rated capacity of twenty-five horsepower (25 hp) or more, unless otherwise approved by the Cooperative, must use a 12 pole, Variable Frequency Drive (VFD). The VFD shall adhere to the requirements in IEEE Standard 519-1992, "Harmonic Control in Power Systems."

**Terms of Payment:**

In accordance with the Cooperative's rules and regulations.

<p>Issued <u>June 25, 2013</u></p> <p>Month      Day      Year</p>	<p>By _____</p> <p>Signature of Officer</p>
<p>Effective <u>July 1, 2013</u></p> <p>Month      Day      Year</p>	
<p>Title <u>President</u></p>	